

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	28,497	--	--	37,720	4,622	6,263	358	76,744	--	0	49,080
Hydrocarbon Gas Liquids	1,853	-11	2,224	1,457	835	--	735	2,294	1,347	1,982	6,672
Natural Gas Liquids	1,853	-11	1,943	1,457	835	--	704	2,294	1,347	1,732	6,615
Ethane	1	--	--	--	--	--	--	--	1	0	--
Propane	313	--	1,218	964	522	--	363	--	868	1,786	2,260
Normal Butane	271	--	490	432	257	--	259	721	471	-1	3,752
Isobutane	408	--	235	61	56	--	74	808	0	-122	560
Natural Gasoline	860	-11	--	--	--	--	8	765	8	68	43
Refinery Olefins	--	--	281	--	--	--	31	--	--	250	57
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	251	--	--	--	3	--	--	248	12
Butylene	--	--	30	--	--	--	28	--	--	2	45
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	844	--	3,728	9,527	-2,658	-1,095	12,127	378	30	50,420
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	844	--	361	5,440	-200	-205	6,506	144	0	3,941
Hydrogen	--	--	--	--	--	1,265	--	1,265	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	844	--	361	5,440	-1,465	-205	5,241	143	0	3,941
Fuel Ethanol	--	592	--	35	4,854	-806	-166	4,782	58	0	2,720
Renewable Fuels Except Fuel Ethanol	--	252	--	326	586	-659	-39	459	85	0	1,221
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,367	--	--	57	3,251	29	30	19,977
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	4,087	-2,459	-947	2,370	205	0	26,502
Reformulated	--	--	--	--	2,128	-324	-443	2,245	2	0	12,757
Conventional	--	--	--	--	1,959	-2,135	-504	125	203	0	13,745
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,150	5,628	1,607	3,638	2,360	--	10,096	93,568	35,908
Finished Motor Gasoline	--	--	48,240	68	381	3,265	166	--	2,166	49,622	2,338
Reformulated	--	--	33,841	--	--	134	1	--	--	33,974	20
Conventional	--	--	14,399	68	381	3,131	165	--	2,166	15,648	2,318
Finished Aviation Gasoline	--	--	55	--	--	--	47	--	--	8	232
Kerosene-Type Jet Fuel	--	--	15,122	3,261	202	--	1,328	--	789	16,468	10,420
Kerosene	--	--	11	--	--	--	-1	--	--	12	2
Distillate Fuel Oil	--	--	17,848	373	752	373	619	--	2,590	16,137	13,124
15 ppm sulfur and under	--	--	16,957	223	752	373	444	--	2,051	15,810	11,993
Greater than 15 ppm to 500 ppm sulfur	--	--	354	--	--	--	-13	--	99	268	235
Greater than 500 ppm sulfur	--	--	537	150	--	--	188	--	440	59	896
Residual Fuel Oil ⁶	--	--	3,242	1,647	--	--	250	--	980	3,659	5,259
Less than 0.31 percent sulfur	--	--	2	--	--	--	-26	--	NA	NA	187
0.31 to 1.00 percent sulfur	--	--	637	157	--	--	17	--	NA	NA	864
Greater than 1.00 percent sulfur	--	--	2,603	1,490	--	--	259	--	NA	NA	4,200
Petrochemical Feedstocks	--	--	1	35	--	--	0	--	--	36	3
Naphtha for Petro. Feed. Use	--	--	1	35	--	--	0	--	--	36	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	27	--	--	--	-12	--	--	39	40
Lubricants	--	--	582	4	-92	--	109	--	298	87	1,174
Waxes	--	--	--	49	--	--	--	--	4	45	--
Petroleum Coke	--	--	4,875	23	-50	--	-123	--	3,141	1,830	1,494
Marketable	--	--	3,712	23	-50	--	-123	--	3,141	667	1,494
Catalyst	--	--	1,163	--	--	--	--	--	--	1,163	--
Asphalt and Road Oil	--	--	869	168	414	--	-31	--	128	1,354	1,715
Still Gas	--	--	3,842	--	--	--	--	--	--	3,842	--
Miscellaneous Products	--	--	436	--	--	--	8	--	0	428	107
Total	30,350	833	97,374	48,533	16,591	7,242	2,358	91,165	11,821	95,579	142,080

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.